Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	151,151			130,535	_	268	4,754	277,198	2	o	54,169
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	8,199	-21	8,051	743	_		-740	8,045	1,602	8,065	3,254
Pentanes Plus		-21		_	_		-8	2,906	290	666	28
Liquefied Petroleum Gases	4,324		8,051	743	_		-732	5,139	1,312	7,399	3,226
Ethane/Ethylene	23		_	_	_		_	_	_	23	_
Propane/Propylene	1,511		5,846	495	_		-932	_	845	7,939	437
Normal Butane/Butylene			2,068	240	_		93	3,265	467	-151	2,210
Isobutane/Isobutylene			137	8	-		107	1,874	_	-412	579
Other Liquids		1,097		9,843	27,576	7,834	116	45,028	553	653	49,559
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		1,097		36	17,651	2,553	45	21,282	9	0	2,297
Hydrogen		1,007		_	- 7,001	4,083		4,083	_	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	0	9	_	-,,,,,	9	0	_
Renewable Fuels (including Fuel Ethanol)		1,097		36	17,651	-1,547	44	17,193	_	Ö	2,296
Fuel Ethanol		1,097		36	17,651	-1.664	26	17,094	_	0	2,223
Renewable Fuels Except Fuel Ethanol		,		_	-	117	18	99	_	Ö	73
Other Hydrocarbons				_	_	7	1	6	_	0	1
Unfinished Oils				6,406	_		2,389	3,364	_	653	21,911
Motor Gasoline Blend.Comp. (MGBC)		_		3,401	9,925	5,282	-2,318	20,382	544	0	25,351
Reformulated		_		402	5,728	-356	-1,575	7,349	-	Ö	13,076
Conventional		_		2,999	4,197	5,637	-743	13,033	543	ő	12,275
Aviation Gasoline Blend. Comp							-	-	-	_	
Finished Petroleum Products		_	343,745	13,678	10,136	-3,618	750		33,096	330,095	37,166
Finished Motor Gasoline		_	186,640	1,738	6,504	-3,618	1,451		6,494	183,319	5,509
Reformulated		_	129,652	_	2,362	540	626		796	131,132	663
Conventional		_	56,988	1,738	4,142	-4,158	825		5,698	52,187	4,846
Finished Aviation Gasoline			154	_			7		_	147	268
Kerosene-Type Jet Fuel			46,690	2,656	683		-1,221		4,014	47,236	9,056
Kerosene			56		_		-67		3	120	32
Distillate Fuel Oil			55,945	1,111	3,645	0	-1,891		6,627	55,965	11,486
15 ppm sulfur and under ⁶			48,645	1,111	3,606	-16	-1,641		2,198	52,789	9,123
Greater than 15 ppm to 500 ppm sulfur ⁶			2,620	_	· –	16	-219		2,720	135	937
Greater than 500 ppm sulfur			4,680	_	39		-31		1,708	3,042	1,426
Residual Fuel Oil ⁷			14,908	7,266	_		1,297		1,237	19,640	5,184
Less than 0.31 percent sulfur			207		_		45		NA	NA	171
0.31 to 1.00 percent sulfur			3,785	1,430	_		66		NA	NA	867
Greater than 1.00 percent sulfur			10,916	5,836	_		1,186		NA	NA	4,146
Petrochemical Feedstocks			6	135	_		-23		-	164	2
Naphtha for Petro. Feed. Use			28	135	_		0		_	163	2
Other Oils for Petro. Feed. Use			-22	-	_		-23		-	1	_
Special Naphthas			129	_	_		-19		540	-392	20
Lubricants			2,542	15	-699		64		1,037	757	1,291
Waxes			_	207	_		-		36	171	_
Petroleum Coke			16,839	108	_		133		12,719	4,095	1,484
Marketable			13,376	108	_		133		12,719	632	1,484
Catalyst			3,463							3,463	
Asphalt and Road Oil			2,987	441	_		1,006		386	2,036	2,513
Still Gas			15,310							15,310	
Miscellaneous Products			1,539	1	3		13		3	1,527	321
Total	159,350	1,076	351,796	154,799	37,712	4,484	4,880	330,271	35,253	338,813	144,148

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."